## UNITED STATES ENVIRONMENTAL PROTECTION AGENCY STANDARD ANNULAR PRESSURE TEST

	12	(DIE)	)	(OE) MCI	ICESSOICE TE	101		
Operator		CHEVRON	Hz.		State Peri	mit Number	50648	
Address			8		EPA Perr	mit Number	MI-607-2D	019
			1		Date of T		9/10/2013	\
Well Name &	Number	FERGUSOR	B3-	31	Well Typ	e	20	
Quarter Qu	arter Quarter	r Section	Township	Range	Township Na	ime C	County	State
PE S		31	31N	5E	GREEN		Apena	M
GPS file num		Latitude	0110	00	Longitude		Elevat	
			14090		83. 86	658	Lieval	1011
Company Re	presentative	MIKE BRA	AEDEN	]	Field Inspector	SAM A	+ WILLIAMS	
			GAUGE (					
	e Gauge			} i	nch face 600	psi full scal	le <u>5                                    </u>	crements
New Gauge?	Yes No □	If no, date of	calibration		_ Calibration co	ertification s	ubmitted? Yes	□ No 📈
								23
	58			T RESUI	LTS		- man - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
Time	0	15	30			-1		
Annulus	320	330	330					
Tubing	VAC							
						CONFIGUR	RATION	
5 Year TD# 13-212					Casing Size <u>32</u>			
2 Year TA					Tubing Size <u>13/8</u>			
Rework after failure □ TD#					Packer Type SL 440 Tension			
New Permit		TD#		×	Packer se	et @	1174.47	
Enforcement	Action	TD#					L	
Annual Class 1						turn (gal)	12	
Test Pressures: Max. Allowable Pressure Change: Initial test pressure x .03 9.9 psi Test Pressure change psi								99
Test Passed	Test Failed	$\square$ : If failed tes	t, well must s	hut in, no i	njection can occu	r, and USEPA	must be contact	ed within
							injection can reco	
COMMENT	•							3
		E.	man provide the	3 [ = 1	B 77727 CE			
					00 00 00 00 00 00 00 00 00 00 00 00 00			7 %
Signature of Company Representative						Date		
Signature of	Company Kep	· · · · · · · · · · · · · · · · · · ·	Date	*				
Ms	# BA	9/10	113	*				
Signature of UIC Field Inspector						Date		
an Mullins						9-D-	2013	